WIND RIVER RESOURCES CORPORATION

ROUTE 3 BOX 3010 ROOSEVELT, UTAH 84066 435-722-2546 (office) / 435-722-5089(fax) e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

June 13, 2003

Lisha Cordova, Petroleum Technician Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill:

North Hill Creek 4-13-15-20 nwnw Section 13-T15S-R20E

Uintah County, Utah

RECEIVED

JUN 1 6 2003

DIV. OF OIL, GAS & MINING

Dear Ms. Cordova:

Enclosed please find two copies of the APD for the above-captioned well on Ute Indian lands. This remaining well will be drilled on acreage included in our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917), which includes a provision for a *Mineral Access Permit* and R-O-W from the BIA. These have been applied for. Water for drilling will come from existing wells in the field and from Willow Creek at Santio Crossing, from which it will be hauled by the Ute Oilfield Water Service under their filing with the State. A copy of this filing is attached.

We are nearing TD on the NHC 14-11-15-20, and an integration of drilling and completion data from previous wells into our 3-D seismic model has moved this well to the top of our list. We would greatly appreciate anything that can be done to expedite its approval.

Please call me if you have any questions or need additional information.

Sincerely,

Cc:

mare in Eemole

BLM – 3 BIA – 1 Form 3160-3 (August 1999)

UNITED STATES

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No. E&D Agreemen 14-20-Н62-4917

	6. If Indian, Afforder of Tribe	Name
	Ute Indian T	ribe
	7. If Unit or CA Agreement, N	ame and No.
	n/a	
	8. Lease Name and Well No.	North Hi
	Creek 4-13-15	-20
	9. API Well No.	
	43-047-350	54
	10. Field and Pool, or Explorato	
ı	Exploratory	Wildead
	11. Sec., T., R., M., or Blk. and	Survey or Area
	Sec. 13-T15S-R	20E, SLE
7	12. County or Parish	13. State
Ĺ┆	Uintah	UT
ing	g Unit dedicated to this well	
	40	
a /B	IA Bond No. on file	

1a. Type of Work: DRILL REENTER ☐ Single Zone ☐ Multiple Zone Oil Well Sas Well Gas Well Other 1b. Type of Well: Name of Operator Wind River Resources Corporation 3b. Phone No. (include area code) 3a. Address Route 3 Box 3010 Roosevelt, UT 84066 435-722-2546 Location of Well (Report location clearly and in accordance with any State requirements.*) FNL & 708' (nwnw) Sec. 13 FWL At proposed prod. zone 14. Distance in miles and direction from nearest town or post office 62 miles SSW of Vernal 55 miles SSE of Roosevelt 16. No. of Acres in lease 17. Space 15. Distance from proposed location to nearest 708 property or lease line, ft. 640 (Also to nearest drig, unit line, if any) 20. BX M/BIA Bond No. 19. Proposed Depth 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Zions Bank SB-509795 11,900' n/a 23. Estimated duration 22. Approximate date work will start* Elevations (Show whether DF, KDB, RT, GL, etc.) 6-17-03.gr 4 weeks upon 7,176' (GL) approval
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see 1. Well plat certified by a registered surveyor. Item 20 above). 2. A Drilling Plan. Operator certification. 3. A Surface Use Plan (if the location is on National Forest System Lands, the Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office). authorized officer. Date Name (Printed/Typed) 25. Signature 6-13-03 Marc T. Eckels Title Vice President Date Name (Printed/Typed) Approved by (Signature) Office Title Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

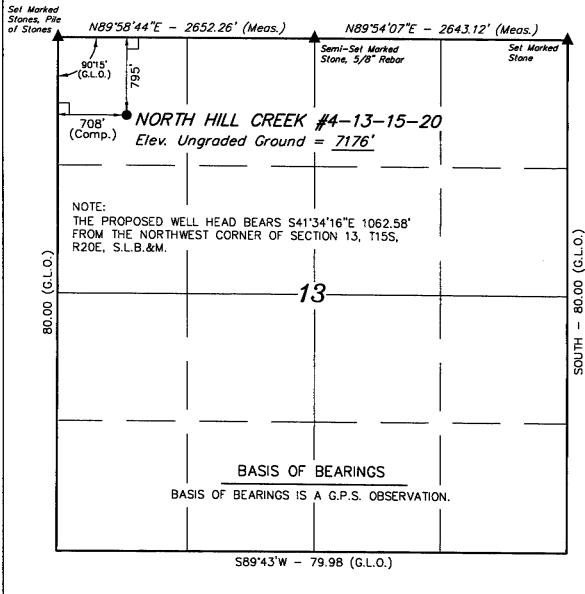
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED JUN 1 6 2003

DIV. OF OIL, GAS & MINING

Federal Approval of this Action is Necessary

T15S, R20E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = $39^{\circ}31'04.25''$ (39.517847)

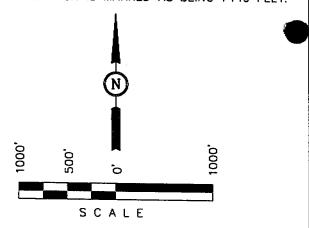
LONGITUDE = $109^{\circ}38'05.51"$ (109.634864)

WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #4-13-15-20, located as shown in the NW 1/4 NW 1/4 of Section 13, T15S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20È, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

> REGISTERED LAND SURVEYED REGISTRATION NO. 161318 STATE OF LITAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-02-03	DATE DRAWN: 06-03-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLA	AT
WEATHER WARM	FILE WIND RIVER RE	ESOURCES CORP.

DRILLING PLAN WIND RIVER RESOURCES CORP.

NORTH HILL CREEK 4-13-15-20

Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 1,970' - Oil and/or gas anticipated at +/- 2,800' and below

Mesaverde = 4,225' - Gas

Castlegate Sandstone = 5,945' - Gas

Mancos Shale = 6,105' - Gas

Mancos B = 6,525

Dakota Sandstone = 10,055' - Gas

Cedar Mountain = 10,160' - Gas

Morrison = 10,340' - Gas

Curtis = 10,949'

Entrada Sandstone = 11,069' - Gas

Carmel = 11,166'

Wingate = 11,470' - Gas

Chinle = 11,780'

- 2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:
 - A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
 - B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.
- 3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit - No

Mud Logger & Instrumentation- Yes

Full-opening Safety Valve on Rig Floor - Yes

Rotating Head – Yes

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	60'	20"	16"	Contractor	0.250" wall
Surface	3,100'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production 10,0	0'-10,000' 00'-11,800'	7-7/8" 7-7/8"	5-1/2" 5-1/2"	N-80 P-110	17# (new) 17# (new)

^{*}Subject to review on the basis of actual conditions encountered.

Production casing depth will be adjusted based on results.

5. Cement Program:

Conductor - 0-60'

Ready Mix to surface

Surface Casing -0-3,100'

Lead: 510 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

<u>Tail</u>: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake

100% excess.

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement.

Cement Characteristics:

<u>Lead</u>

Yield = 3.12 cu ft per sk Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs

@ 80 degrees F)

<u>Tail</u>

Yield = 1.17 cu ft per sk Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs @ 80 degrees F)

Production Casing - 0'- 11,800'

Lead: 30 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Primary: 1,200 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

<u>Tail</u>: 25 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% excess.

Cement Characteristics: Yield = 1.47 cu ft per sk

Slurry Weight (not foamed) = 14.3 ppg Slurry Weight (foamed) = 11.0 ppg Compressive Strength = 1,125 psi (24 hrs @ 140 degrees F)

= 1.500 psi

(7 days @ 140 degrees F)

Actual cement volumes will be based on caliper log calculations and drilling experience.

- 6. Testing, Logging, Coring:
 - A. Drill Stem Tests none anticipated
 - B. Electric Logs DIFL/SP/GR from TD to surface SDL/CNL/CAL w/ DFIL from TD to 2,500'
 - C. Coring Possible sidewall coring in the Dakota, Cedar Mountain, Morrison and Entrada.

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Wind River Resources Corp.
North Hill Creek 4-13-15-20

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 4-13-15-20

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road.
- B. Topographic Map "B" shows the point approximately 50 miles south of Ouray where the access road to the well departs from the Flat Rock Mesa Road, known locally as the Weaver Road. Beyond this point the access road consists of 4.1 miles of existing road. The north edge of the location is bounded by the road to the NHC 14-11-15-20.
- C. The 4.1 miles of the existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and access road. Some of the native shale is likely to be suitable and will be used to the extent possible.

Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 40'.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.
- C. Maximum grade will be less than 2%.

- D. No turn-outs are planned.
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. No culverts will be used.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.
- 3. Location of Existing Wells:

The nearest well is the operator's NHC 11-12-15-20, located approximately 3,200' northeast of the proposed well location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "C" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's existing 4" line in the SW of Section 12 or to the Comet pipeline in the SESE Section 34-T14S-R20E, depending on line pressure requirements. The operator has an existing or applied for corridor right-of-way along the entire pre-existing road.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

Location and Type of Water Supply:

- A. Some produced water from existing wells will be used for drilling. Fresh water will be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water will be transported by truck on the Agency Draw and Flat Rock Mesa roads.
- No water well will be drilled.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. The drilling crew will be housed in the pre-existing camp located at the North Hill Creek 6-11-15-20, approximately 1-1/2 miles to the northwest.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northeast corner of the location.

10. Plans for Restoration of the Surface:

A. Producing well location

- Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a Mineral Access Agreement with the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will

inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:

- Whether the materials appear to be eligible for the National Register of Historic Places:
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's <u>Consolidated</u>
 <u>List of Chemicals Subject to Reporting Under Title III of the Superfund</u>
 <u>Amendments and Reauthorization Act (SARA) of 1986</u>, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.
- D. At the request of the Ute Indian Tribe, a 30'-wide fire break will be bladed around the perimeter of the location.
- 13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President Wind River Resources Corporation Route 3 Box 3010 Roosevelt, UT 84066 Office – 435-722-2546 Fax - 435-722-5089 Cell – 435-823-2546

Home - 435-722-3714

Page 13 Wind River Resources Corp. North Hill Creek 4-13-15-20

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filling of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 8-13-15-20 well (Ute Tribal); SENE Section 13-T15S-R20E; Exploration & Development 14-20-H62-4917; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

June 13,2003

Date

Vice President

The onsite inspection for this well was conducted on June 11, 2003.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Ferron Secakuku, Ute Indian Tribe EMRD
Manuel Myore, BIA
Greg Darlington, BLM
Robert Kay, Uintah Engineering & Land Surveying
Marc Eckels, Wind River Resources Corp.
Bob Chapoose & Mike Brady, Bear Paw Const. & Consulting

RECEIVED FILING FOR WATER IN THE STATE OF UTAH OCT 1 8 2002

Rec. by Fee Rec. 7 Receipt #

WATER RIGHT

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1667

APPLICATION NUMBER: T74534

OWNERSHIP INFORMATION:

LAND OWNED? No

NAME:

Ute Oilfield Water Service

c/o Michael Wood

ADDRESS: P.O. Box 598, Roosevelt, UT 84066

PRIORITY DATE:

October 10, 2002

FILING DATE: October 10, 2002

SOURCE INFORMATION:

QUANTITY OF WATER: 5.0 acre-feet

Willow Creek SOURCE: в.

COUNTY: Uintah

POINT OF DIVERSION -- SURFACE:

(1) N 150 feet W 700 feet from SE corner, Section 29, T 12S, R 21E, SLBM DIVERT WORKS: Water truck pump from creek

SOURCE:

Willow Creek

COMMON DESCRIPTION: 45 SW of Vernal

WATER USE INFORMATION:

OIL EXPLORATION: from Oct 10 to Oct 9. Drilling and completion of oil/gas wells

on Flat Rock Mesa 2003 2002

(which includes all or part of the following legal subdivisions:) PLACE OF USE:

SOUTH-WEST% SOUTH-EASTW NORTH-EAST% NORTH-WESTY NW NE SW SE NW NE SW SE NW NE SW SE BASE TOWN RANG SEC NW NE SW SE 20E | Entire TOWNSHIP

EXPLANATORY:

Point of diversion is on BLM land. Permission is being obtained.

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #4-13-15-20

LOCATED IN UINTAH COUNTY, UTAH SECTION 13, T15S, R20E, S.L.B.&M.

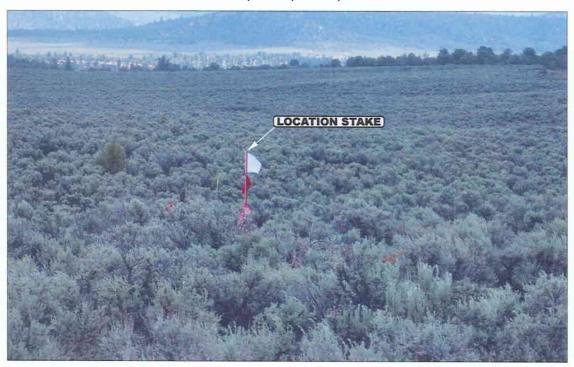


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

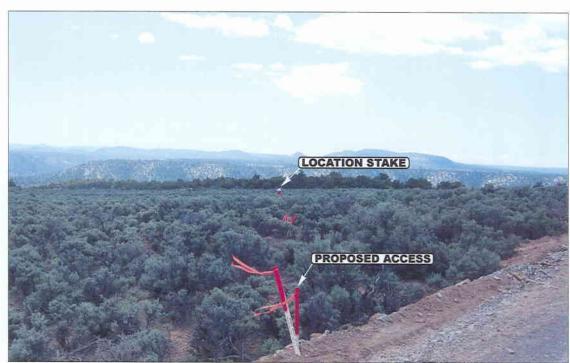


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

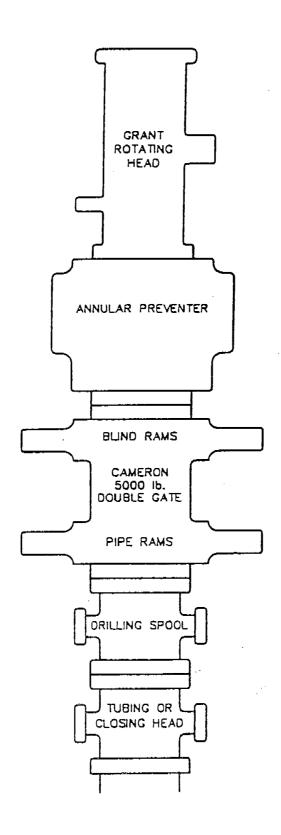
LOCATION PHOTOS

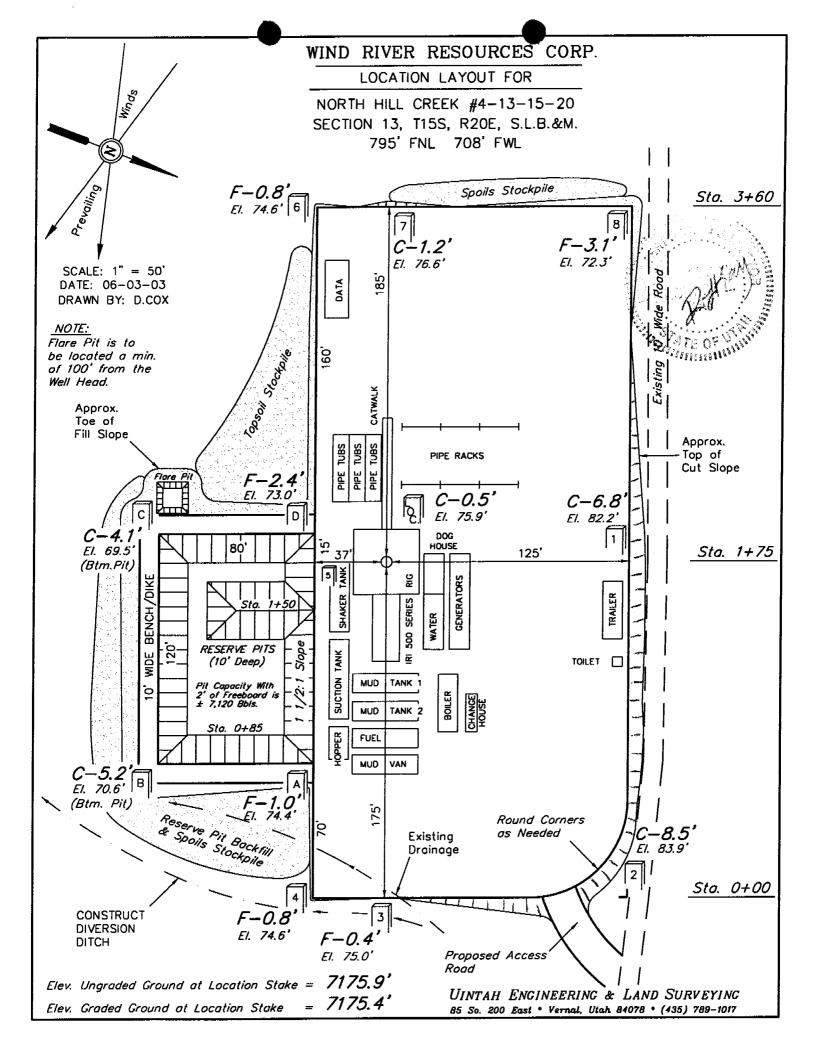
MONTH DAY

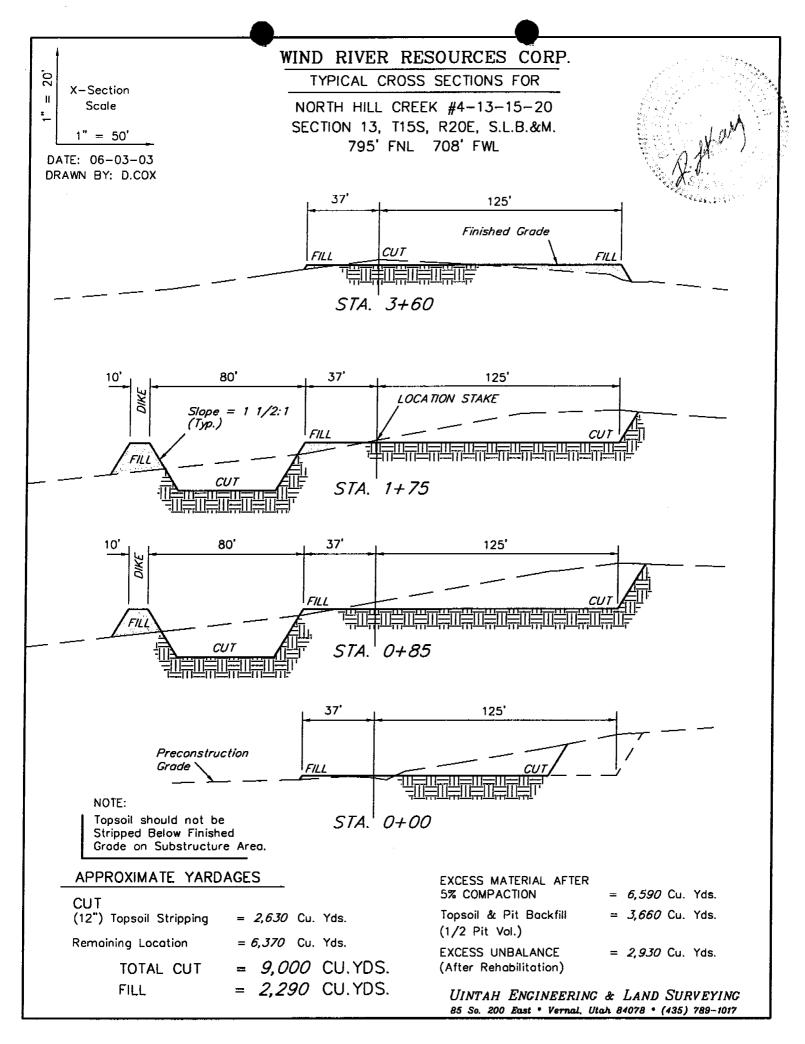
РНОТО

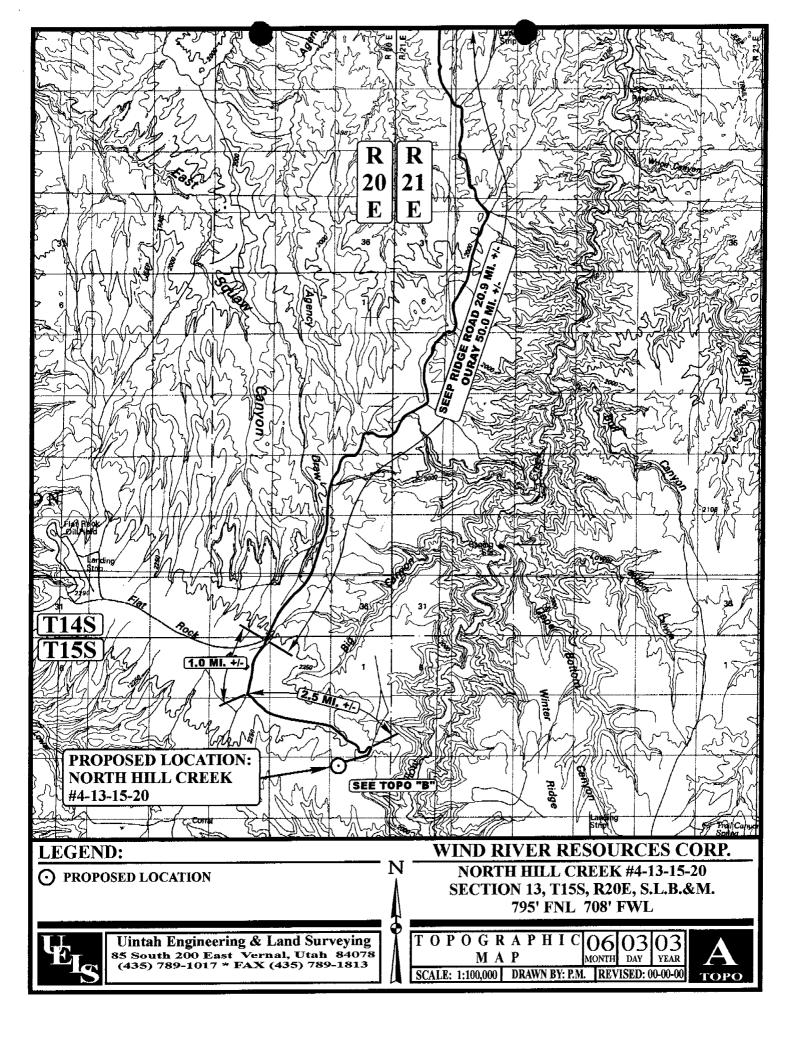
TAKEN BY: J.F. | DRAWN BY: P.M. | REVISED: 00-00-00

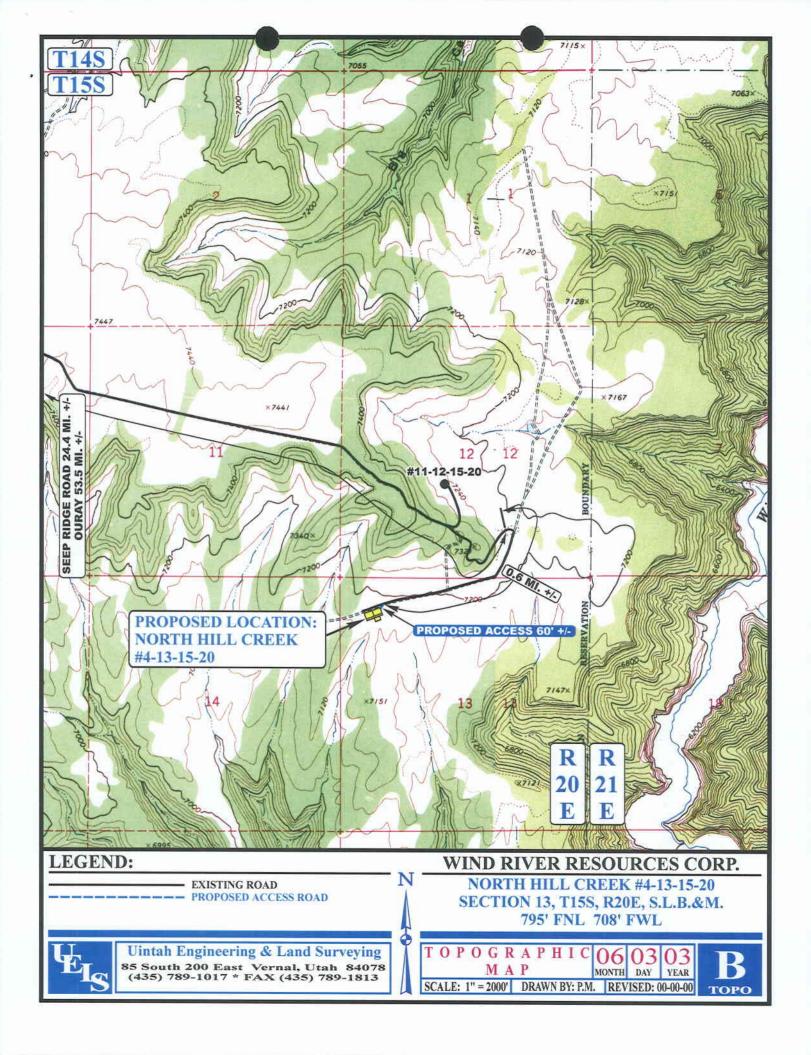
CLASS III BLOWOUT PREVENTER STACK

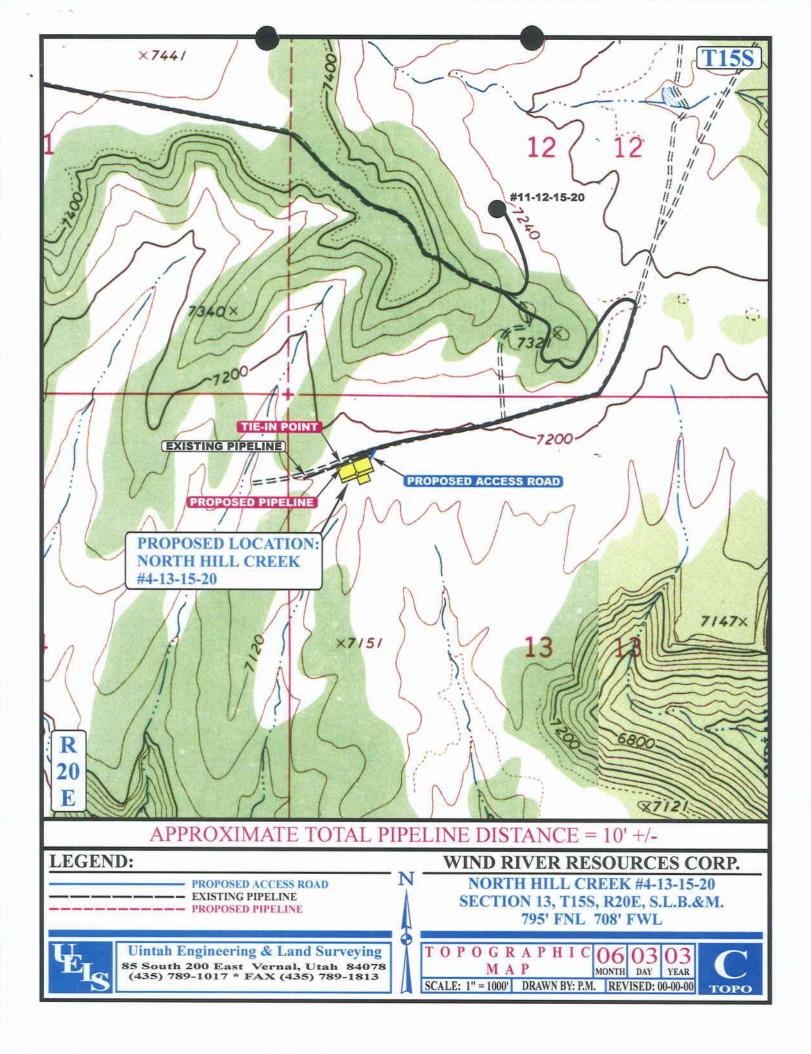






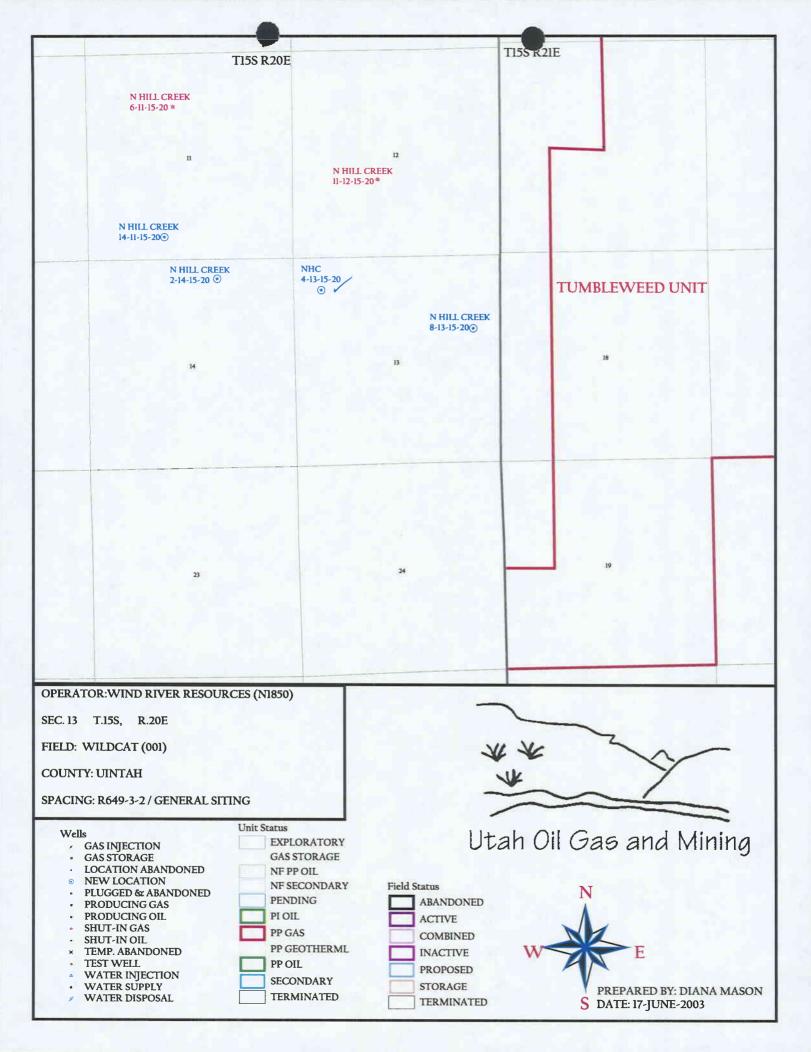






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/16/2003	API NO. ASSIGNED: 43-047-35054
WELL NAME: NHC 4-13-15-20 OPERATOR: WIND RIVER RESOURCES (N1850) CONTACT: MARC ECKELS PROPOSED LOCATION: NWNW 13 150S 200E SURFACE: 0795 FNL 0708 FWL BOTTOM: 0795 FNL 0708 FWL UINTAH WILDCAT (1) LEASE TYPE: 2 - Indian LEASE NUMBER: 14-20-H62-4917 SURFACE OWNER: 2 - Indian	PHONE NUMBER: 435-722-2546 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.51771
PROPOSED FORMATION: ENRE WINGT	LONGITUDE: 109.63422
Plat Plat Bond: Fed[] Ind[2] Sta[] Fee[] (No. SB-509795) M Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 49-1667) RDCC Review (Y/N) (Date:) MM Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General
STIPULATIONS: 1- federa (approvations) 2. Spacing Ship	





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

June 17, 2003

Wind River Resources Corporation Rt. 3, Box 3010 Roosevelt, UT 84066

Re: North Hill Creek 4-13-15-20 Well, 795' FNL, 708' FWL, NW NW, Sec. 13, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35054.

Sincerely,

Jøhn R. Baza

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Wind River Resources Corporation				
Well Name & Number	North H	Iill Creek 4-13-15-20			
API Number:	43-047-35054				
Lease:	14-20-F	H62-4917			
Location: _NW NW	Sec. 13	T. 15 South	R. 20 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (August 1999) FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

(August 1999)			1			Expires November	: 30, 2000
	DYD A D	UNITED STATES	TEDIAD			5. Lease Serial No. E	
	DEPAR	TMENT OF THE IN U OF LAND MANAC	FEMENT			14-20-Н62-	
				DEENITED .		6. If Indian, Allottee or T	
	APPLICATION FO	OR PERMIT TO DE	ILL OH I	SEENIEN		Ute Indian	Tribe
			· · · · · · · · · · · · · · · · · · ·			7. If Unit or CA Agreemer	it, Name and No.
Ia. Type of Work:	☑ DRILL	☐ REENTE	R			n/a	
lb. Type of Weil:	Oil Well X Gas	Well Other		Single Zone 🔲 Multi	ple Zone	8. Lease Name and Well N Creek 4-13-	
2. Name of Operat	or					9. API Well No.	
Wi	nd River Re	sources Cor	porati	on		10 Fill and Deal on Frede	· · · · · · · · · · · · · · · · · · ·
3a. Address Ro	ute 3 Box 3	010		o. (include area code)		10. Field and Pool, or Explo	
Rog	osevelt, UT	84066		<u>-722-2546</u>		Exploratory 11. Sec., T., R., M., or Bik.	and Survey or Area
4. Location of Wel	1 (Report location clearly	and in accordance with a	uny State req	uirements.*)		11. 3ec., 1., K., M., or Dik.	
At surface 7 At proposed pro	795' FNL & 7	'08' FWL (nw	nw) Se	ec. 13		Sec. 13-T15S	-R20E, SL
		et town or post office*				12. County or Parish	13. State
14. Distance in miles	and direction from neare	sevelt / 6	2 mile	es SSW of V	ernal	Uintah	UT
15. Distance from pro	oposed*		16. No. of	Acres in lease	17. Spacin	ng Unit dedicated to this well	
location to neares property or lease (Also to nearest of	it line, ft. 708 I lrig. unit line, if any)		64	·		40	
18. Distance from pro	posed location*		19. Propos	ed Depth		BIA Bond No. on file	
to nearest well, dr applied for, on thi	illing, completed,	n/a	1	,900'	<u> </u>	ns Bank SB-509	795
21. Elevations (Show	w whether DF, KDB, RT	, GL, etc.)	22. Approx	imate date work will sta -03 or upon	ırt*	23. Estimated duration 4 weeks	
7,176	(GL)			coval upon		4 WEEV2	
<u> </u>	<u>-</u>		24. Atta	chments			
The following, comple	ted in accordance with th	e requirements of Onshor	e Oil and Ga	Order No.1, shall be at	tached to this	s form:	
Well plat certified A Drilling Plan. A Surface Hee Plan.	by a registered surveyor.	National Forest System		4. Bond to cover the litem 20 above).	he operation ation. specific info	ns unless covered by an existi ormation and/or plans as may	
25. Signature	77500		Name	(Printed/Typed) Marc T. E	ckels	Date	6-13-03
Title Vice Pi	resident					Date	
Approved by (Signatur	& loaver	a The	1 1	e (Printed/Typed)		06/	<u>20/2003</u>
Title	A	ssistant Field Man	.e :			<u> </u>	/
Application approval d operations thereon. Conditions of approval		the the applicant holds le	gal or equita	ole title to those rights in	the subject	lease which would entitle the a	PROVAL
	1001 and Title 43 II S	C. Section 1212, make it nts or representations as to	a crime for a	ny person knowingly an vithin its jurisdiction.	d willfully t	o make to any department or a	gency of the United
States any taise, fiction	Jus Of Haudulett Statelile	100 T. 10P1 TO THE TOTAL TO THE	,				

*(Instructions on reverse)

RECEIVED

JUN 2 7 2003

CONDITIONS OF APPROVAL ATTACHED

COAs Page 1 of 7

Well No.: NORTH HILL CREEK #4-13-15-20

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wind River Resources Corporation
Well Name & Number: NORTH HILL CREEK 4-13-15-20
API Number: 43-047-35054
Lease Number: 14-20-H62-4917
Location: NWNW Sec. 13 TWN: 15S RNG: 20E
Agreement: _E & D AGREEMENT

NOTIFICATION REQUIREMENTS

Location Construction

At least forty-eight hours prior to construction of the location or

access roads.

Location Completion

Prior to moving on the drilling rig.

Spud Notice

At least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing

At least twenty-four (24) hours prior to running casing and

cementing all casing strings.

BOP and Related Equipment Tests

- At least twenty-four (24) hours prior to initiating pressure tests.

First Production Notice

Within five (5) business days after new well begins, or

production resumes after well has been off production for more

than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

Well No.: NORTH HILL CREEK #4-13-15-20

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are</u> Expected to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>5M</u> system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 12 1/4 - 16" annulus.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period. In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman, Petroleum Engineer (435) 828-7874 Kirk Fleetwood, Petroleum Engineer (435) 828-7875 BLM FAX Machine (435) 781-4410

Well No.: NORTH HILL CREEK #4-13-15-20

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Well No.: NORTH HILL CREEK #4-13-15-20

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Wind River Resources Corporation (Wind River) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Wind River personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Wind River employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Wind River employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Wind River will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Wind River shall receive written notification of authorization or denial of the requested modification. Without authorization, Wind River will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Wind River shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal technician will monitor trenching construction wherever the pipeline is buried.

A Corridor ROW, 30 feet wide and 40 feet long, shall be granted for the pipeline and access road. (See Map C of the APD for this ROW) The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Wind River will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

COAs Page 7 of 7

Well No.: NORTH HILL CREEK #4-13-15-20

Wind River will implement "Safety and Emergency Plan" and ensure plan compliance.

Wind River shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Wind River employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Wind River will control noxious weeds on the well site and ROWs. Wind River will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of in either approved injection wells or at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded/ assembled in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Wind River will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Compa	any:	WIND I	RIVER 1	RESOU	RCES CO	RP	
Well Name:		NHC 4	-13-15-2	0		u res	••••
Api No: 4	3-047-35054		Lease	Type:_	INDIA	N	
Section <u>13</u>	Township	158	_Range_	20E	_County	UINTAH	
Drilling Contrac	ctor BIL	L MAR	ΓIN JR		RI	G# <u>2</u>	
SPUDDED:							
D	ate06/	28/03					
Ti	me <u>10</u>	:00 AM	<u> </u>				
H	lowR	OTARY					
Drilling will (commence:	,					
Reported by		TOM K	OONTZ	Z – B IL	L BARRET	TT CORP	
Telephone #		1-435-7	<u> 790541</u>	<u> </u>			
Date 07/0	1/2003	S	igned:		CHD		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

006

ENTITY ACTION FORM

Operator:	Wind River Resources	Corporation	Operator Account Number: N 1850	
Address:	Route 3 Box 3010			
	city Roosevelt			
	state UT	zip 84066	Phone Number: (435) 722-2546	_

Weli 1

43047350	054	North Hill Creek 4-13	3-15-20	лwnw	13	15\$	20E	Uintah
Action Co	ode	Current Entity Number	New Entity Number	S	oud Dat	le .		ity Assignment ffective Date
Α		9999	13834	6	/26/200	3	/	7/14/03

Well 2

Arinumber	Well	Name	QQ S	ec Twp	Rng	County
Action Gode	Current Entity Number	New Entity Number	Spu	d Date		ity Assignment ffective Date

Well 3

AAGII 2	To Commence of the Commence of	s a responsibility of the responsibility of the analysis of the section of the se	Land to the recovered ACCC (1977)	anie Przezon Alba	Pero Proposition	an ann aige an Earth ann an Earth an Ann an An An Ann an An
API Number	Well	Name	QQ Sec	Twp	Rng	County
Action Code	Current Entity	New Entity	Spud I	Date		ity Assignment
	Number	Number			E	ffective Date
Comments:					•	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Marc T. Eckels

Name (Pease Print)
Signature

Vice President

7/14/2003 Date

April 11 Commonto Cockery

(5/2000)

RECEIVED

JUL 1 4 2003

DIV. OF OIL, GAC 3 MINUS

WIND RIVER RESOURCES CORPORATION

ROUTE 3 BOX 3010

ROOSEVELT, UTAH 84066

435-722-2546 (office) / 435-722-5089(fax) e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

February 27, 2004

Carol Daniels, Information Specialist Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

Letter of Transmittal - Completion Reports for North Hill Creek Wells

Dear Ms. Daniels:

The following documents are hereby delivered to the Utah Division of Oil, Gas & Mining:

Worth Hill Creek 4-1-15-20
Well Completion Report with e-logs, mud log and CBL in hard copy:

North Hill Creek 8-13-15-20
Well Completion Report with directional survey, e-logs, mud log and CBL in hard copy;

North Hill Creek 4-13-15-20
Well Completion Report with e-logs, mud log and CBL in hard copy;

North Hill Creek 1-6-15-20

Well Completion Report with directional survey e-logs mud log and CBL in hard copy.

Please keep all data from these for wells, all located on Ute Indian lands, Confidential for the maximum period allowed by your regulations.

Marc T. Eckels

Sincerely.

RECEIVED

MAR 0 1 2004

Form 3160-4 (August 1999) UNITED STATES

(I) CONFIDENTIAL

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

0 1 0 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease S 14–20		o. 2-5023			
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,.										6. If Indian Ute I 7. Unit or	ndi ndi CA Agr	tee or Tribe Name an Tribe reement Name and No.		
			Other.										n/a	
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W 1 1	nd Ri	ver R	esou	rces C 3010	orpora	CIOII	3a. Pho	ne No. (in	clude area	code)		API We		k 4-13-15-2
	oseve						I		-2546			43-04		5054
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				708' £					5s-R2	OE.		Explo	rat	ory
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Atto	otal depth			sam	e							Uinta	a h	Utah
14. Date			15. I	Date T.D. Read	hed		16. Date C				17	7. Elevatio	ns (DF,	RKB, RT, GL)*
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	HCP	<u>-110</u>			 	.			bbl f			11 p	pg -	+ 19 bbl
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B)		SEE	ATTA	ACHMENT	·		S	EE A	TTACE	IMENT	· -			
C)						[8	ŒO	717
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Date First Produced - 17-03	Test Date	24	24 Hr	14		Water	Gas · Oil		Well Stati	18				
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Date First Produced 17-03 Choke Size 23/64	Test Date 11-19 Tbg. Press. Flwg.15	24 Csg. Bress. 2025					Gas : Oil Ratio 3 2	2/باً 2	1	oduc	ing	<u> </u>		
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Date First Produced -17-03 Choke Size 23/64 28a. Produ	Test Date 11-19 Tbg. Press. Flwg.15 SI action - Inte	Csg. Press. 2025 rval B Hours	Rate	Oil BBL 14	Gas MCF 4,505	BBL 7	Ratio 3 2	ty	Gas Goo	FIDEN	duction M			

ction - Inter	val C							
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method
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ction - Inter	val D			_				
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. APJ	Gas Gravity	Production Method
Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	Test Date Tbg. Press. Flwg. SI ction - Inter Test Date Tbg. Press. Flwg.	Tbg. Press. SI Test Hours Date Tested Csg. Press. SI Ction - Interval D Test Hours Date Tbg. Press. Csg. Press.	Test Date Tog. Press. Flwg. SI Ction - Interval D Test Production Test Press. Flug. Ction - State Press. Csg. Press. Flug. Ction - Interval D Test Production Test Production Test Production Test Press. Flug. Csg. Press. Flug.	Test Date	Test Date Tested Production BBL Gas MCF Tbg. Press. Flwg. SI Ction - Interval D Test Date Tested Production BBL Gas MCF Test BBL Gas MCF Ction - Interval D Test Date Tested Production BBL Gas MCF Test Date Test Production BBL Gas MCF Tbg. Press. Csg. Press. Press. Press. Rate BBL MCF	Test Date Tested Production BBL Gas MCF Tbg. Press. Flwg. SI Ction - Interval D Test Date Test Date Test Date Test Date Test Date Test Date Test. Press. Flwg. SI Ction - Interval D Test Date Test Date Test Date Test Date Test Date Test BBL BBL MCF Tbg. Press. Csg. 24 Hr. Rate BBL Gas Water BBL Tbg. Press. Press. Press. Rate BBL MCF BBL Tbg. Press. Press. Press. Press. Press. BBL	Test Date Test Date Test Date Test Date Test Production Tog. Press. Flwg. SI Ction - Interval D Test Date Tog. Press. Flwg. Test Date Test Date Tog. Press. Flwg. Csg. Production Test Date Test Date Test Date Test Date Tog. Press. Flwg. Csg. Press. Flwg. Coil Gas Water BBL Corr. API Corr. API Corr. API Tog. Press. Flwg. Csg. Csg. Csg. Csg. Csg. Csg. Csg. C	Test Date

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold w/ minor used for lease fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Halliburton High Res. Induction Log - run 7-17-2003

and recoveries.	•		Log - Full /-1/-2005		
	Τ_	70	Descriptions, Contents, etc.	Name	Тор
Formation	Тор	Bottom	Descriptions, contents, etc.		Meas. Depth
asatch	3,55 3,70 3,83 3,93	4-68 1-70 7-19 3-60 0-65	Sandstone w/ gas	Green River Wasatch Mesaverde Castlegate Mancos Shale Mancos "B"	Surface 4,072 5,890 6,209 6,660
Mesaverde	4,96	6-5,65	Sandstone w/ gas Sandstone sequences w/ coal & gas Sand stone w/ gas	Dakota Silt Dakota Sandstone Cedar Mountain	9,896 9,989 10,106
Castlegate	5,89 5,98	6-5,94 80-6,09	3 Sandstone w/ gas 6 Sandstone w/ gas	Morrison Curtis Entrada	10,178 10,877 10,942
Dakota Si. Cedar Mtn, Morrison	10,1	46-59	6 Sandstone w/ gas Sandstone w/ gas	Carmel Wingate	11,165 11,372
Entrada Wingate			84 Sandstone w/ Gas Sandstone w/ gas	Chinle	11,646

32. Additional remarks (include plugging procedure):

	33.	Circle	enclosed	attachments:	
--	-----	--------	----------	--------------	--

Benediction of the 💓 🙀

Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34.I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marc T. Eckels

Title Vice President

Signature_

Date 2-27-2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WIND RIVER RESOURCES CORP. NORTH HILL CREEEK 4-13-15-20 COMPLETION REPORT 2-27-04

Page 3

Item 26. Perforation Record

Formation	Тор	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Wingate	11,374	11,394	11,374-394	20'	60	Producing
Entrada	11,058 10,985 10,944	11,068 10,990 10,949	11,058-068 10,985-990 10,944-949	10' 5' 5'	30 15 15	Producing Producing Producing
Cedar Mountain	10,140	10,152	10,140-152	12'	36	Producing
Dakota Silt	9,896	9,904	9,896-904	8'	24	Producing
Mancos	9,794 9,658	9,820 9,688	9,794-820 9,658-688	26' 30'	78 90	Producing Producing

Item 27. Acid, Fracture, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,374-394	Frac w/30,012 gal gelled wtr / 151 tons CO2 / 114,700# 20/40 sand
11,058-068	Frac w/ 22,353 gal gelled wtr / 162 tons CO2 / 97,700# 20/40 sand
10,985-949	Frac w/ 23,143 gal gelled wtr / 159 tons CO2 / 96,400# 20/40 sand

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Page 4

10,140-152	Frac w/ 18,734 gal gelled wtr / 70 tons CO2 / 45,000# 20/40 sand
9,896-904	Frac w/ 13,532 gal gelled wtr / 76 tons CO2 / 51,900# 20/40 sand
9,958-980	Frac w/ 122,842 gal gelled wtr / 92 tons CO2 / 45,200# 20/40 sand
9,794-820	Frac w/ 151,856 gal slick wtr / 152 tons CO2 / 76,000# 20/40 sand + 2,500# 100 mesh + 10,000# 20/40 AcFrac
9,658-688	Frac w/ 115,153 gal slick wtr / 110 tons CO2 / 44,500# 20/40 sand & 2,500# 100 mesh

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - · Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

01/20/2004

Today's Date:

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Well: API Number: Drilling Commenced:

N HILL CREEK 4-1-15-20 4304734922 03/17/2003

T15S R20E SEC 01

NHC 4-13-15-20 4304735054 06/28/2003

NHC 4-13-15-20 4304735054 06/28/2003
T15S R20E SEC 13
N HILL CREEK 8-13-15-20 4304734954 07/20/2003
T15S R20E SEC 13
N HILL CREEK 1-6-15-20 4304735140 08/19/2003

T15S R20E SEC 05

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Operator: WIND RIVER RESOURCES

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

c: Well File
Compliance File

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
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 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
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As of the mailing of this notice, the division has not received the required reports for Operator: WIND RIVER RESOURCES Today's Date: 11/07/2003 Well: **Drilling Commenced:** API Number: NHC 4-13-15-20 * Rec 3-1-04-WCR 4304735054* 06/28/2003 N HILL CREEK 1-9-15-20 4304734742 10/26/2002 N HILL CREEK 10-10-15-20 4304734830 01/17/2003 N HILL CREEK 14-11-15-20 4304734953 05/18/2003

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

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STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM					
Conversation Pertains to:	П Сору?				
■ WELL NHC 4-13-15-20	OTHER				
Section 13 Township 15S Range 20E API Number 43-047-35054					
Topic of Conversation: NEED WELL COMPLETION REPORTS Date of Phone Call: 12/18/2003 Time:					
DOGM Employee (name): CAROL DANIELS Spoke with:	☐ Initiated Call? [₹]			
Name: MARC ECKELS Of (company/organization): WIND RIVER RESOURCES CORP	☐ Initiated Call? ☐ Phone: (435) 722-2546	<u> </u>			

Highlights of Conversation:

MR ECKELS SAID HE WAS GETTING READY TO LEAVE FOR THE HOLIDAYS AND WOULD SEND IN REPORTS NEEDED AFTER HE RETURNS. HAVE NOT RECEIVED ANY WELL COMPLETION REPORTS.

THIS WELL HAD 1ST PRODUCTION ON 11/17/2003.

STATE OF UTAH	FORM 9				
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5023				
SUNDRY NOTICES AND REPORTS ON WELL	Ole indian Tribe				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: N/A				
1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: North Hill Creek 4-13-15-20				
2. NAME OF OPERATOR:	9. API NUMBER: 43-047-35054				
Wind River Resources Corporation 3. ADDRESS OF OPERATOR: P	HONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:				
	435) 658-0195 Flat Rock				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 795' FNL & 708' FWL	COUNTY: Uintah				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 15S 20E S	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYP	E OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING FRACTURE TR	EAT SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRI					
CHANGE TO PREVIOUS PLANS OPERATOR CH					
CHANGE TUBING PLUG AND ABA					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL				
Date of work completion:	(START/RESUME) WATER SHUT-OFF				
	OF WELL SITE OTHER: Correct depth report errors				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. It has come to my attention that the total depth and plug back depth for this were mistakenly reported as 11,982' and 11,767', respectively. Those are actually the correct depths for the North Hill Creek 8-13-15-20, in the same section, and were properly reported for that well.					
The correct depth for the North Hill Creek 4-13-15-20 are: Total Depth = 11,708' Plug Back Depth = 11,559'					
I apologize for this error and ask that you correct it on the Completion Repinformation.	port and in any other data set that contains this				
·					
NAME (PLEASE PRINT) Marc T. Eckels TITLE	Vice President				

(This space for State use only)

RECEIVED OCT 0 3 2006

10/2/2006

DATE

Wind River Resources Corporation
North Hill Creek Project Well List as of January 1, 2007
(All wells on Ute Indian Tribe Surface and Minerals in Uintah County)

Page 2

Well Name & Number	Location	Lease Serial Number	
North Hill Creek 9-11-15-20	nese Sec. 11-T15S-R20E	14-20-H62-5000	43-047-35390
North Hill Creek 14-11-15-20	sesw Sec. 11-T15S-R20E	14-20-H62-5000	43-047-34953
North Hill Creek 2-12-15-20	nwne Sec. 12-T15S-R20E	14-20-H62-5001	43-047-35283
North Hill Creek 11-12-15-20	nwsw Sec. 12-T15S-R20E	14-20-H62-5001	43-047-34186
North Hill Creek 4-13-15-20	nwnw Sec. 13-T15S-R20E	14-20-H62-5023 + from 14-20-H62	43-047-35054
North Hill Creek 8-13-15-20	nese Sec. 13-T15S-R20E (Btm Hole) sene Sec. 13-T15S-R20E (Surface)	14-20-H62-5023	43-047-34954
North Hill Creek 2-14-15-20	nene Sec. 14-T15S-R20E (Btm Hole) Nwne Sec. 14-T15S-R20E (Surface)	14-20-H62-5512	43-047-34955

RECEIVED DEC 2 6 2006

Applicant: Wind River Resources Corp.

Location: NWNW Sec. 13 T15S, R20E, Uintah County, Utah

WELL NAME: North Hill Creek 4-13-15-20 API #: 43-047-35054

FINDINGS

1. This well was completed on November 16, 2003 in the Wingate, Entrada, Cedar Mountain, Dakota Silt and Mancos formations.

2. This well was > 1 mile from any known production in the Wingate and Cedar Mountain Formations at the time of the completion and the start of commercial production. The Wingate formation is the deepest producing formation in this well.

- 3. This well is approximately 4200' from the NHC 14-11-15-20 that also produces from the Entrada, Dakota Silt and Mancos formations. The NHC 14-11-15-20 was designated a wildcat well. The Entrada appears to be completed into the same dune structure as the NHC 14-11-15-20 well from the provided seismic interpretation. The submitted evidence does not show the Entrada, Dakota Silt and Mancos producing intervals as being in different pools from the corresponding producing intervals in the NHC 14-11-15-20 well.
- 4. A production log was run that attributed production in the following amounts for each formation: Entrada 50%, Mancos 19%, Dakota Silt 15%, Wingate 14%, and Cedar Mountain 2%.
- 5. The Wildcat Tax Credit application was received 3+ years after completion of the NHC 4-13-15-20 well (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Although the request for final wildcat well determination was received well after the completion of the well, a preliminary wildcat status was given at the time of the submittal of the Application for Permit to Drill (APD). Future requests for wildcat well determination should be submitted in accordance with R649-3-35-1. Based on the findings above the Division has determined the North Hill Creek 4-13-15-20 well was drilled into an unknown area for the Wingate and Cedar Mountain formations. As the Wingate is deeper than the known formations found above it and that the Cedar Mountain is found above a known formation (the Entrada), the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the Wingate formation. The Division recommends the percent of production attributed to the Wingate formation (14%) from the production log run on 12-9-2003 be used as the amount of production that qualifies for the wildcat tax credit. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

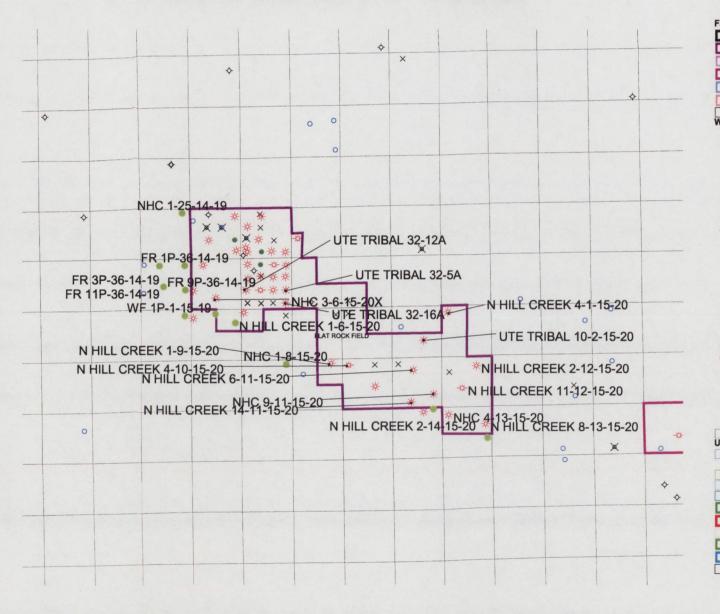
Reviewer(s): Dustin K. Doucet DWD Date: 2/6/2007

CC: Utah State Tax Commission

ATTN: Ken Petersen

OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 2/6/0 +

Flat Rock Field



Wells bottomhole.shp Fields.shp ABANDONED ACTIVE COMBINED INACTIVE PROPOSED STORAGE TERMINATED Wells.shp **GAS INJECTION GAS STORAGE** LOCATION ABANDONED **NEW LOCATION PLUGGED & ABANDONED** PRODUCING GAS PRODUCING OIL SHUT-IN GAS SHUT-IN OIL **TEMP. ABANDONED** O TEST WELL **△ WATER INJECTION** WATER SUPPLY WATER DISPOSAL DRILLING RETURNED GAS **RETURNED OIL GAS INJECTION SI** WATER DISP. SUSP. WATER INJ. SUSP. Sections.shp Units.shp **EXPLORATORY GAS STORAGE** NF PP OIL NF SECONDARY PENDING PI OIL PP GAS PP GEOTHERML PP OIL SECONDARY TERMINATED

DISCUSSION OF WIND RIVER RESOURCES CORPORATION'S DISAGREEMENT WITH CERTAIN WELL CLASSIFICATIONS FOR TAX PURPOSES – JANUARY 2007

Wind River Resources Corporation disagrees with the some of the severance tax audit adjustments listed in the Utah Tax Commission's preliminary notice, dated December 6, 2006. The basis for our disagreement is that we believe that four of the six wells that the Utah Division of Oil, Gas & Mining determined to be development wells are, in fact, exploratory wells. Following is an explanation of our reasoning and a presentation of evidence on a well-by-well basis.

Severance Tax Credit for Exploratory Drilling

The tax credit at issue was enacted as part of House Bill 110 by the 1990 Utah Legislature. Wind River Resources' CEO and COO where leaders of the group that successfully lobbied this legislation through the session. We both also served on the advisory committee for the implementation of HB 110, along with Craig Sandberg and others.

The purpose of the wildcat well exemption was to encourage drilling for oil and gas in new areas by offering a significant tax holiday to operators who were willing to accept the very large risks involved.

North Hill Creek 3D Seismic Survey

At the outset we would like to point out that Wind River Resources did at North Hill Creek exactly what the wildcat well exemption was designed to encourage us to do, and the results have been beneficial to ourselves and to Utah. In the fall of 2000 we shot a twenty-eight square mile 3D seismic survey on mostly Ute Reservation lands in the Book Cliffs. This was the first application of 3D seismic technology in the Uinta Basin and the land over which it was acquired had the potential to be productive of oil and/or gas from a dozen geologic formations ranging in depth from 3,500' to 12,700'.

Although the survey cost approximately \$1,500,000, a considerable sum for a company with no revenue, it was very successful. To date eighteen wells have been drilled on the basis of this 3D survey and none has been a dry hole. In fact, commercial production has been established from twelve distinct geologic formations and from multiple zones within some of those formations. Previous to the drilling based on the North Hill Creek 3D there had been no pipeline quality gas produced from the Entrada formation in the Uinta Basin and there had never been commercial production from the Wingate anywhere.

Historically, production in the Book Cliffs area had come from Cretaceous Dakota and Cedar Mountain stream channel sand deposits. Although there had been notable successes, there was also a fairly high dry hole rate. Our 3D data greatly

reduced the dry hole risk in these formations and in several others where stream channel mapping was successful. Perhaps the most significant result of the 3D survey was that it allowed us to map Jurassic and Triassic dune sand reservoirs and avoid the barren areas between the dunes.

Prior to Wind River Resources' North Hill Creek 3D survey the common wisdom in the industry was that 3D would not work very well in the Uinta Basin because of the hard sandstone layers that preserved much of the flatter land surface. It turned out that the data were very noisy, but an extraordinary processing effort allowed us to extract very high resolution results. We shared these results with potential industry partners who already knew of our drilling successes. At this point several other operators, including Bill Barrett Corp., Pioneer Natural Resources, EOG, Royale, FIML and Questar have shot seismic surveys and drilled successfully using the survey data. Wind River Resources has now shot 96 square miles of 3D data. A rough estimate would be that between 500 and 600 square mile have now been surveyed in the Uinta Basin, including the highly successful Bill Barrett producing area in the Nine Mile Canyon area.

Definition of an Exploratory or Wildcat Well

A wildcat well in Utah is one that has been drilled and completed in a pool in which a well has not been previously completed as a well capable of producing in commercial quantities. A pool is an underground reservoir containing a common accumulation of oil or gas or both. Each zone of a general structure that is completely separated from any other zone in the structure is a separate pool. The terms "common source of supply" and "reservoir" are synonymous with "pool".

Note that there is no reference to a geologic formation. Nor is there reference to distance between wells, although one mile is generally accepted in the industry.

Complex Issues Regarding Application of the Definition

The vast majority of oil and gas wells produce from one or two geologic formations, although they may produce from several intervals within a formation. This is true in Utah and in the world at large. Altamont-Bluebell, Red Wash, Monument Butte, Natural Buttes, Aneth and Anschutz Ranch are all examples of fields that produce from one or two formations in Utah. At North Hill Creek we produce from the Wasatch, Mesaverde, Mancos Shale, Dakota Silt, Dakota Sandstone, Cedar Mountain, Buckhorn, Morrison, Entrada, Kayenta and Wingate. These range in depth from 3,500' to 12,700' and from Tertiary to Triassic in age.

We cannot necessarily produce gas in commercial quantities from all of these in the same well bore, but we have demonstrated the capability to produce from four or five in commercial quantities. Each of these formations is a separate reservoir, so it is conceivable that twelve wells, each tapping one of these formations, could be completed on a single location and all would qualify as wildcats.

In the case of Wind River Resources, some of our wells were drilled to specific individual targets, but all of the deep wells (including each of the wells at issue) were drilled with a primary objective and several secondary objectives. Because of the costs associated with drilling and completing these wells it was not necessary for the primary objective to be at the bottom of the well. This whole drilling program was, and still is, truly exploratory in nature. Multiple zones were completed in the wells in question, but individual zone tests were not often possible using the completion techniques that were employed. Each of these wells cost several million dollars, and using composite flow-through plugs to allow the completion of several intervals in a day was necessary to avoid the extraordinary cost associated with separate visits to the well for perforating and stimulating each zone.

Separate test data are available in some cases for the Wingate because it was usually the deepest zone perforated and whatever it produced during a test could have only one source. When two or more zones were flowed back or tested together a certain amount of educated guessing became necessary to apportion that gas to its sources. Fortunately, production logs were run in one of the four wells in question, so even though the production in this well was commingled we have good data to indicate which formations were producing.

Well-By-Well Discussion

Wind River Resources concedes that the North Hill Creek 9-11-15-20 (Entity #13997) and the North Hill Creek 2-14-15-20 (Entity # 14327) are development wells and should receive the development well tax exemption.

We believe that the four remaining wells are truly wildcat wells. They are discussed below in the order in which they were completed, since timing is part of the definition.

North Hill Creek 14-11-15-20 (Entity 13932)

Whole core was taken from this well in the Mancos Shale interval and the well was completed in the Mancos Shale and the Dakota Silt before any other well in the area. Based on our work in this well, it was determined that the Mancos Shale in close proximity to the Hill Creek fault/anticline complex is highly fractured and that the fracture intervals are the source of the huge gas shows typically encountered while drilling through the lower Mancos. After this completion the Mancos was completed in nearly every well and is now a major focus of our ongoing work. In 2006 we drilled a well specifically designed to exploit the Mancos. This well is awaiting completion. If successfully completed it will lead to a large-scale Mancos development drilling program. Virtually all technical people familiar with our project acknowledge that the 3,800'-thick Mancos may ultimately produce more gas than all of the other formations

combined. One would not normally take a 30'-long whole core in a development well. The core report was attached to the completion report when it was submitted.

The Dakota Silt is unlikely to be a big stand alone producer. However, this is the well at which we figured out that it could make a significant addition as a secondary objective. Although truly economic Dakota Silt production may require that the stimulation be combined with the Manos or the Dakota sand, in this instance it was stimulated separately. Again, this would not have been done in a development well.

Although the primary producer in this well is the Entrada, the operator cut an expensive whole core in the Mancos and performed expensive individual stimulations on the Mancos and the Dakota Silt. In the Entrada 8' were perforated, in the Dakota sand 9' were perforated, in the Dakota Silt 12' were perforated, and in the Mancos Shale 44' were perforated. Seventy-seven percent of the completed perforations in this well were in formations that had never been completed within miles. It is a wildcat well in the Mancos and Dakota Silt.

North Hill Creek 4-13-15-20 (Entity #13834)

This well was completed in the following formations with gas attributed on the basis of a production log run on 12-9-03 with the well producing 3,000 Mcfgpd: Entrada=50%

Entrada=50%
Mancos=19%
Dakota Silt=15%
Wingate=14%
Cedar Mountain=2%

The closest previous Wingate producer was the North Hill Creek 10-10-15-20 at a distance of 8,400' to the northwest. The NHC 10-10 Wingate contribution was a minor amount of gas and a significant amount of troublesome water, based on a production log. It would not have been economic on a stand alone basis. The carbonate scale deposited in the well by this water actually plugged off the tubing and the casing, so it was isolated under a bridge plug to prevent further scale deposition. In other words, the brief period of Wingate production did considerable economic damage to the well.

The Wingate in the NHC 4-13-15-20 was not wet and has given no trouble. In reality it was the first commercial production ever developed anywhere in the Wingate.

Although the Cedar Mountain contribution to the NHC 4-13-15-20 was only 60 mcfgpd, it was the first such production in the area and ultimately paid the cost of the additional completion thereby making a good well better. The closest previous Cedar Mountain production is more than two miles away.

This well is a wildcat well in the Wingate and probably also in the Cedar Mountain. Furthermore, the production log data from this well show that the Dakota Silt and the Mancos were making 1,000 Mcfgpd. This data supports the claim of wildcat status for the North Hill Creek 14-11-15-20 by establishing that they these two formation are capable of commercial production in this area.

North Hill Creek 1-6-15-20

This well was tested at 7,100 Mcfgpd upon completion of the Wingate on 11-30-03, before any other intervals were perforated. It was subsequently completed in the Entrada, Morrison, Cedar Mountain (4'), Dakota, Dakota Silt and Mancos Shale. Since the commingled production rate did not exceed the isolated Wingate test rate, clearly most of the gas was from the Wingate. This is the best Wingate well ever drilled. The 3D seismic data make clear that it is producing from a distinctly separate dune complex from the NHC 1-9, which at more than two miles away is the closest Wingate completion. It should also be noted that the Wingate frac in the NHC 1-9 screened out less than halfway through the job and it is not believed that the Wingate was truly stimulated.

The North Hill Creek 1-6-15-20 is a Wingate wildcat well. It is also the single greatest Wingate producer and, as such, keeps everyone trying to find another like it.

North Hill Creek 3-6-15-30X (Entity #14056)

This well was completed in the Wingate, Entrada and Cedar Mountain. Following the Wingate and Entrada stimulations there was no fluid flowed back. 236 bbl of fluid flowed back within 15 hours of the Cedar Mountain stimulation. Shut-in casing pressure after the Cedar Mountain frac was 4,050 psi, compared to 500 psi-700 psi after the Wingate and Entrada fracs. In fact, the well flowed at 700 psi after the Cedar Mountain frac.

The density neutron log for this well exhibits robust crossover throughout a 65'-thick channel sand with porosity ranging from 11%-21%. This sand is undoubtedly the source of most of the 10,000 Mcfgpd that this well made. The closest previous Cedar Mountain production was from a 10' interval in the Miller Dyer 32-5A, a distance of 7,700' away. There is no reason to think that these wells are tapped into the same stream channel because of the separation and the difference in thickness and reservoir quality.

The North Hill Creek 3-6-15-20X is the best or second best gas well completed in Utah for many years. It is a wildcat well in the Cedar Mountain.

WIND RIVER RESOURCES CORPORATION NORTH HILL CREEK WELL SCHEDULE & DESIGNATION DATA

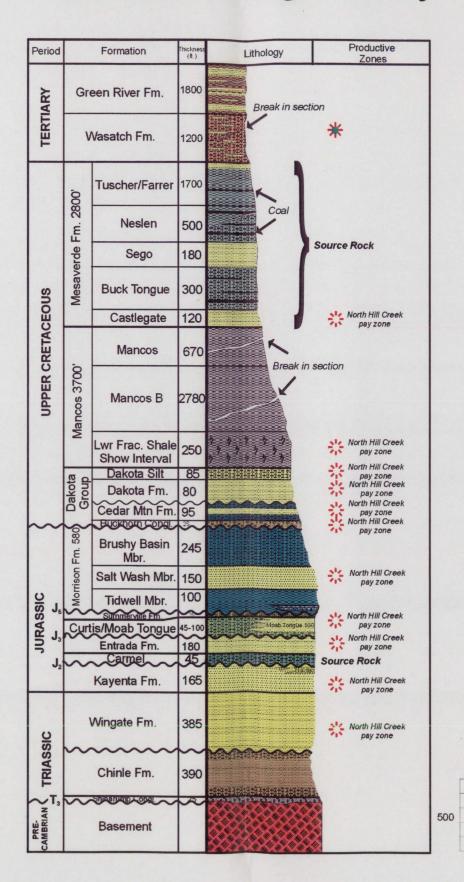
	orth Hill Cree ell Number	k UT Entity Number	y Spud Date	Completion Date	Wildcat/ Development	Comments
6-	11-15-20	13276	8-7-01	12-24-01	Wildcat	1st Wasatch well - C2 stream channel
11	-12-15-20	13277	8-8-01	1-25-02	Wildcat	1 st Wasatch well – AA dome
4-	10-15-20	13525	5-26-02	7-18-02	Wildcat	1 st Mesaverde well
1-9	9-15-20	13666	10-25-02	4-10-03	Wildcat	1 st Wingate, Entrada & Morrison well
10	-10-15-20	13711	1-17-03	4-28-03	Wildcat	1 st Dakota well, also in Wingate*, Entrada* & Morrison
√14	-11-15-20	13932	5-9-03	9-5-03	Wildcat	1 st Dakota Silt & Mancos well, also in Entrada* & Dakota
4-1	I-15-20	13996	3-17-03	10-29-03	Development	
V 4 -1	13-15-20	13834	6-26-03	11-16-03	Wildcat	1 st Cedar Mountain well, also in Wingate*, Entrada*, Dakota Silt & Mancos
8-1	3-15-20	13880	7-20-03	11-16-03	Development	
∕1-6	3-15-20	13881	8-19-03	1-11-04	Wildcat	>2 miles from any other Wingate* well and in a separate dune, also in Entrada*, Morrison, Cedar Mtn., Dakota, Dakota Silt & Mancos

	lorth Hill Creel Vell Number	k UT Entit Number		Completion Date	Wildcat/ Development	Comments
2	2-12-15-20	13954	11-1-03	2-16-04	Wildcat	> 1 mile from Wingate *, Entrada* & Morrison
ç	-11-15-20	13997	12-16-03	3-20-04	Development	
1	-6X-15-20	14056	2-3-04	10-12-04	Wildcat	> 1 mile from Cedar Mtn. well & likely in different channel, also in Wingate & Entrada
2	-14-15-20	14327	8-30-04	1-21-05**	Development	

*The Wingate and Entrada reservoirs are sand dunes and the limited lateral extent of each dune or dune complex is imaged by our 3D seismic data. A * indicates that we can demonstrate using seismic data that this is the first well to penetrate an individual dune.

^{**}The completion date reported was actually for an uneconomic Wingate completion. A completion rig could not be found to do the economic Entrada completion until April 2005, and the Entrada completion date was 5-2-05.

Figure 3: Schematic Stratigraphic Column: North Hill Creek
Basement through Tertiary



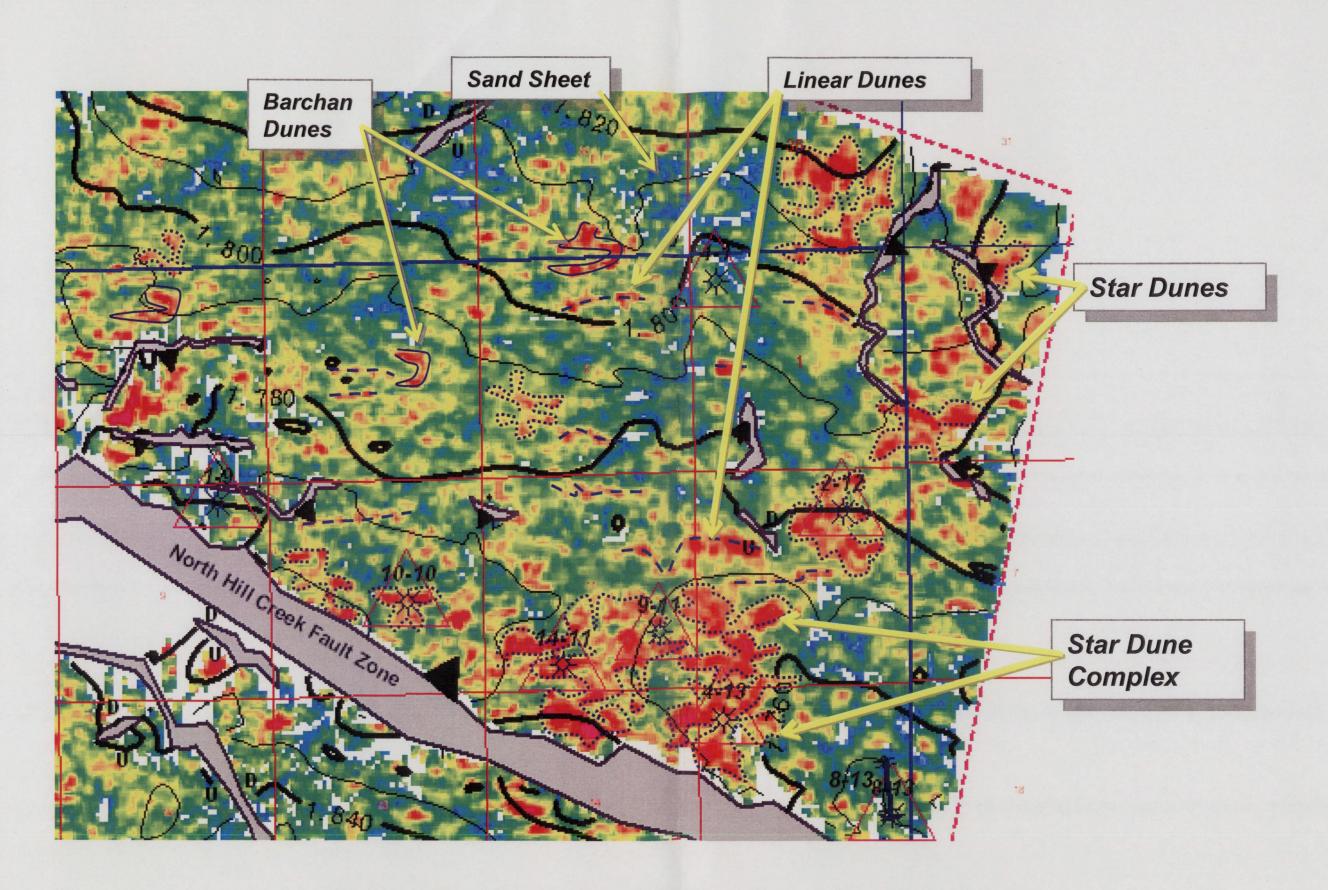


Figure 19: Entrada/ "CMT" - Dune Development

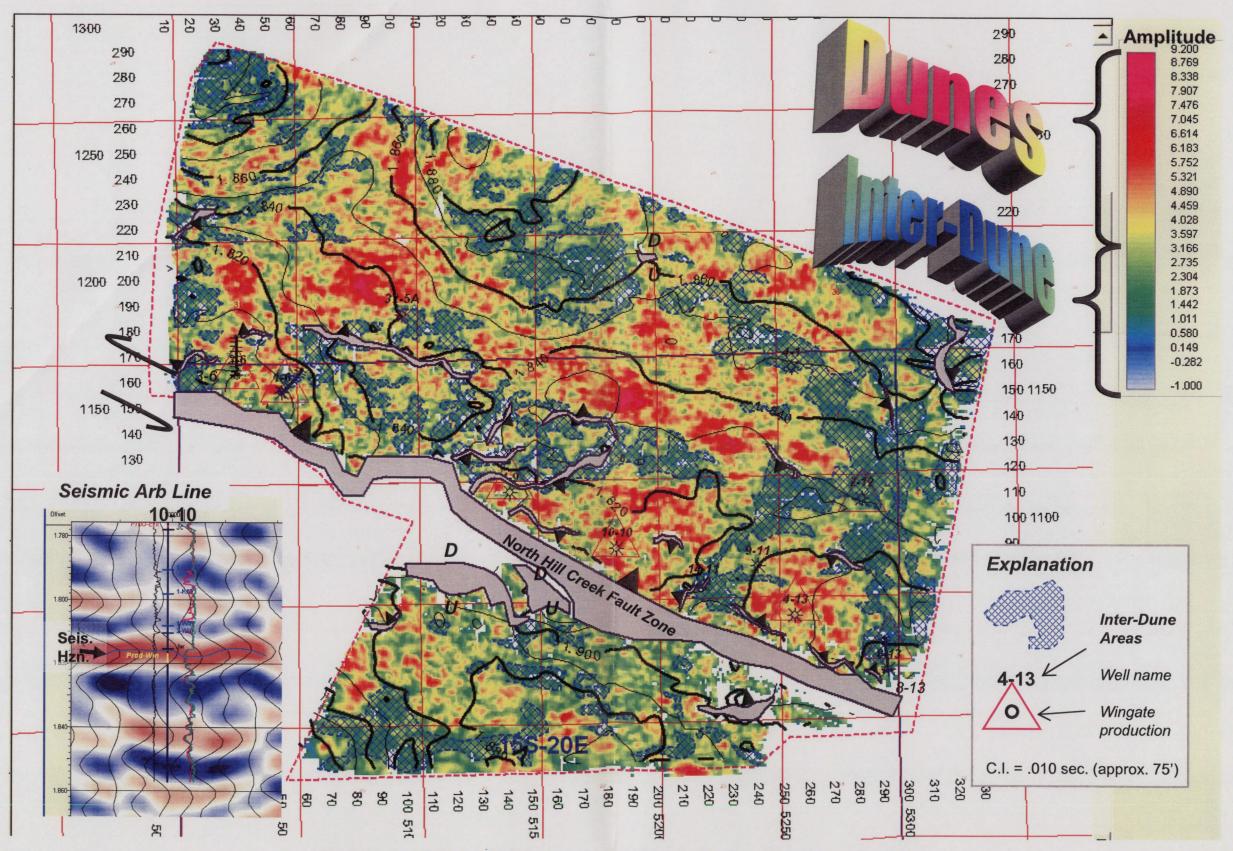


Figure 15: Wingate Dune/Inter-Dune Areas Amplitude with Time Structure Contours



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road Brickyard Tower, Suite 110 Salt Lake City, Utah 84106 Telephone: (801) 466-4131

Facsimile: (801) 466-4132

Email: <u>utah@windrivercompanies.com</u>

Marc T. Eckels - Vice President

January 26, 2007

Dustin Doucet, Petroleum Engineer Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

Ken Peterson Utah State Tax Commission 210 North 1950 West Salt Lake City, UT 84134

Re: Preliminary Notice - Oil and Gas Severance Tax, December 6, 2006

Well Classifications for Tax Purposes

Gentlemen:

Wind River Resources Corporation strongly disagrees with the classification of four of its wildcat exploration wells at the North Hill Creek Project, Uintah County, as development wells. Because of the multi-zone nature of the production from these wells, the classification may be an unusual and complex task. In person, and in the attached written discussion, Wind River Resources intends to explain why it feels that each of these four wells should be considered a wildcat well.

We are happy to provide any backup data that you might request. During the meeting today we will show you proprietary 3D seismic data interpretations. We hope that just looking at this data will be sufficient, but if you need to take hard copies of any of it with you please let us know so that we can workout a confidentiality arrangement to protect our data.

We appreciate your consideration, and especially your willingness to have this meeting in our office where all of our data are readily available.

Sincerely,

Marc T. Eckels

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)				Operator Name Change/Merger				
The operator of the well(s) listed below has changed, effective:				3/1/2010				
FROM: (Old Operator):				TO: (New O	nerator):	0.1.7.2010		
N1850-Wind River Resources Corporation						IC		
1245 Brickyard Rd, Suite 2*0				N3705-Uintah Investors, LLC 1245 Brickyard Rd, Suite 210				
Salt Lake City, UT 84106					ake City, U7			
					and Only, O	04100		
Phone: 1 (Phone: 1 (435)	940-9001			
CA No).			Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
N HILL CREEK 1-9-15-20	09		200E	4304734742	13666	Indian	GW	P
N HILL CREEK 10-10-15-20	10	150S		4304734830	13711	Indian	GW	P
N HILL CREEK 4-1-15-20	01	150S		4304734922	13996	Indian	GW	P
N HILL CREEK 14-11-15-20	11	150S	200E	4304734953	13932	Indian	GW	P
N HILL CREEK 8-13-15-20	13	150S	200E	4304734954	13880	Indian	GW	P
NHC 4-13-15-20	13	150S	200E	4304735054	13834	Indian	GW	Р
N HILL CREEK 1-6-15-20	05	150S	200E	4304735140	13881	Indian	GW	P
N HILL CREEK 2-12-15-20	12	150S	200E	4304735283	13954	Indian	GW	P
NHC 9-11-15-20	11	150S	200E	4304735390	13997	Indian	GW	P
NHC 3-6-15-20X	31	140S	200E	4304735442	14056	Indian	GW	P
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation w 2. (R649-8-10) Sundry or legal documentation w 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of 15 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & 5	vas rece tment of Utah: received olete or	eived fr of Con d on: n:	om the imerce,	NEW operator	on: orporations	9/29/2010 4/12/2010 Database on: 7617187-0161		4/14/2010
6. Federal and Indian Lease Wells: The Bl	LM and	d or the	BIA h	as approved the	merger nar	ne change		
or operator change for all wells listed on Federal. Federal and Indian Units:	ral or I	ndian l	eases or	ı:	BLM		BIA	not yet
The BLM or BIA has approved the successor	r of un	it opera	ator for	wells listed on:	_	<u>n</u> /a		
8. Federal and Indian Communization Ag	greem	ents ('	''CA'')	:				
The BLM or BIA has approved the operator	for all	wells l	isted wi	thin a CA on:	_	n/a		
9. Underground Injection Control ("UIC"	") Di	vision	has ap _l	proved UIC Fo	orm 5 Tran	sfer of Authori	ty to	
Inject, for the enhanced/secondary recovery un DATA ENTRY:	nit/proj	ject for	the wat	er disposal well	(s) listed on	-	n/a	
1. Changes entered in the Oil and Gas Database	on:			9/30/2010				
2. Changes have been entered on the Monthly O	perato	r Chai	- nge Spr	ead Sheet on:		9/30/2010		
3. Bond information entered in RBDMS on:			9 P*	9/30/2010	-	2/30/2010		
Fee/State wells attached to bond in RBDMS or			-	9/30/2010				
5. Injection Projects to new operator in RBDMS	on:		-	n/a				

n/a

983912833

n/a

COMMENTS: Operator is still waiting for BIA to accept their bond.

6. Receipt of Acceptance of Drilling Procedures for APD/New on:

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number:

STATE OF UTAH

	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5023		
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
			UTE INDIAN TRIBE 7. UNIT OF CA AGREEMENT NAME:		
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL t	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	N/A		
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: NHC4-13-15-20, NHC8-13-15-20				
2. NAME OF OPERATOR:			9. API NUMBER:		
UINTAH INVESTORS, LL	<u> </u>	PHONE NUMBER:	SEE BELOW 10. FIELD AND POOL, OR WILDCAT:		
1245 Brickyard Rd. Ste 210	SALT LAKE CITY STATE UT		FLATROCK FIELD		
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE B	ELOW	···	COUNTY: UINTAH		
OTO/OTO OFOTION TOWNSHIP DANS	OF MEDICAL				
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH		
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
3/1/2010	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER.		
12. DESCRIBE PROPOSED OR CO	MPI FTED OPERATIONS Clearly show all a	pertinent details including dates, depths, volum	on oto		
Lease 14-20-H62-5023 eff Operator. OPERATORSHIP OF FOL NORTH HILL CREEK 4-13 NORTH HILL CREEK 8-13 T15S-R20E, 1900' FSL 50	fective March 1, 2010 and certified LLOWING TWO WELLS IS BEIN 3-15-20, NWNW SEC 13, T15S-10 SEC 13, T15S-R 10 FEL (PRODUCING LOCATION on the amount of \$150,000 on	IG ASSUMED: R20E, 795' FNL 708' FEL API <u># 4</u> 20E, 1854' FNL 681' FEL (SURF N) API# 43-047-34954	ge all of the responsibilities of the		
	VER BESOURCES CORPORAT	TION			
signature signature	1 Jacob				
Signature	1.0				
DATED: 7/29/	10				
NAME (PLEASE PRINT) DAVID LIL	LYWHITE ,	TITLE MANAGER OF	iummit Resources, LCC, its Manage		
SIGNATURE	Mister	DATE 09/20/10			
This space for State use only)	8		RECEN /=-		
APPROVED	9 130 12010		RECEIVED		
6.1.	2		SEP 2.9 2010		

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

United States Department of the Interior



BUREAU OF LAND MANAGEMENT Green River District-Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410 http://www.blm.gov/ut/st/en/fo/vernal.html



SEP 2 6 2011

IN REPLY REFER TO: 3162.3 (UTG011)

David Lillywhite Uintah Investors, LLC 1441 West Ute Blvd., Suite 280 Park City, UT 84098

Re:

Change of Operator

Well No. North Hill Creek 4-13-15-20

NWNW, Sec. 13, T15S, R20E

Uintah County, Utah

Lease No. 14-20-H62-5023

Dear Mr. Lillywhite:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office and concurrence from the Bureau of Indian Affairs (BIA), the change of operator request is approved. Effective November 2, 2010, Uintah Investors, LLC, is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Assigned Bond No. PBCD071910 for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely.

H3-047-35054

Jerrý Kenczka

Assistant Field Manager Lands & Mineral Resources

Enclosure

CC:

UDOGM

Wind River Resources Corp.

BIA

Ute Tribe

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. 14-20-H62-5023

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals Use Form 3160-3 (A	,	UTE INDIAN TRIBE				
SUBMI 1. Type of Well	T IN TRIPLICATE – Othe	7. If Unit of CA/Agree N/A	7. If Unit of CA/Agreement, Name and/or No. N/A				
Oil Well Gas W	Vell Other			8. Well Name and No. NHC 4-13-15-20, NI	HC 8-13-15-20		
2. Name of Operator UINTAH INVESTORS, LLC				9. API Well No.			
3a. Address		3b. Phone No. (incli	ude area code)		-35054, 43-047-34954 d and Pool or Exploratory Area		
1441 W. UTE BLVD. STE 280 PARK CITY, UT 84098		435-040-0001		FLATROCK FIELD			
4. Location of Well (Footage, Sec., T., SEE BELOW	R.,M., or Survey Description)		11. Country or Parish, UINTAH, UTAH	State		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	reat 🔲	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	☐ New Const☐ Plug and A	=	Recomplete	Other CHANGE OF OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug Back		Temporarily Abandon Water Disposal	OI ZIVII OI C		
following completion of the involve testing has been completed. Final determined that the site is ready for UINTAH INVESTORS, LLC HEREB AFFAIRS LEASE 14-20-H62-5023 RESPONSIBILITIES OF THE OPER NORTH HILL CREEK 4-13-15-20, NORTH HILL CREEK 8-13-15-20, SEL (PRODUCING LOCATION) UINTAH INVESTORS, LLC HAS A RINDIAN AFFAIRS.	Abandonment Notices must r final inspection.) BY GIVES NOTICE THAT EFFECTIVE MARCH 1, 20 RATOR. NWNW SEC 13, T15S-R20 SENE SEC 13, T15S-R20 SEC	be filed only after all a IT WILL BECOME 1 010 AND CERTIFIE DE, 795' FNL 708' F E, 1854' FNL 681' F	requirements, inclu THE OPERATOR S THAT IT ACCE EL EL (SURFACE LO	ding reclamation, have been OF THE FOLLOWING W PTS AND WILL DISCHAR DCATION), NESE SEC 13	ELLS ON BUREAU OF INDIAN RGE OF ALL OF THE		
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	d/Typed)					
DAVID LILLYWHITE		Title	Manager of Sur	nmit Resources, LLC, Mar	nager of Uintah Investors, LLC		
Signature	White	Date	03/26/2010				
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE			
Approved by	/			ield Manager eral Resources	SEP 2 6 2011		
Conditions of approval, if any, are abached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subject	s not warrant or certify at lease which would	Office	ERNAL FIELD O			
Title 18 U.S.C. Section 1001 and Title 43 in fictitious or fraudulent statements or representations.	U.S.C. Section 1212, make it a	crime for any person k	mowingly and willfu	lly to make to any department	or agency of the United States any false,		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

